

Penn Virginia Corporation

One Radnor Corporate Center, Suite 200, 100 Matsonford Road, Radnor, PA 19087

FOR IMMEDIATE RELEASE

Contact: Frank A. Pici, Executive Vice President and Chief Financial Officer
(610) 687-8900 Fax (610) 687-3688 E-Mail: invest@pennvirginia.com

PENN VIRGINIA CORPORATION ANNOUNCES FULL YEAR 2002 RESULTS AND 2003 GUIDANCE

Reports New Company Records in Revenues, Cash Flow from Operations, Oil and Gas Production

RADNOR, Pa., February 12, 2003 – Penn Virginia Corporation (NYSE: PVA) today reported results for the full year and the fourth quarter of 2002. Net income for 2002 was \$12.1 million or \$1.34 per share (diluted) on record revenues of \$111.0 million compared to \$34.3 million or \$3.86 per share (diluted) on revenues of \$96.6 million for 2001. Cash flow from operations for 2002 (before changes in working capital) rose to a record \$67.8 million or \$7.56 per share (diluted), an increase of 52 percent over the \$44.6 million or \$5.01 per share (diluted) in 2001. Net income for 2001 included a one time gain on the sale of securities of \$54.7 million (\$35.5 million after tax) and a non-cash charge for the impairment of certain oil and gas properties of \$33.6 million (\$21.8 million after tax). Excluding the effect of the gain on sale of securities and the impairment charge, 2001 net income was \$20.6 million or \$2.32 per share (diluted). Net income in 2002 was lower than 2001, excluding these items, primarily due to lower natural gas prices and minority interest resulting from the ownership change with the creation of Penn Virginia Resource Partners, L.P. (NYSE: PVR) in the fourth quarter of 2001.

For the fourth quarter of 2002, the Company reported net income of \$2.4 million or \$0.26 per share (diluted) on revenues of \$32.2 million compared to a net loss of \$23.6 million or \$2.63 per share (diluted) on revenues of \$20.7 million for the same period in 2001. Cash flow from operations (before changes in working capital) for the fourth quarter of 2002 was \$19.1 million or \$2.13 per share (diluted), compared with \$18.1 million or \$2.01 per share (diluted) in the fourth quarter of 2001. Excluding the impairment charge recorded in the fourth quarter of 2001, the net loss for that period was \$1.8 million or \$0.20 per share (diluted). Fourth quarter 2002 net income was higher than 2001, excluding the impairment charge, primarily due to higher natural gas prices and production.

Oil & Gas Operations Review

Total oil and gas production for 2002 was a Company record 20.8 billion cubic feet equivalent (Bcfe) or 57.0 million cubic feet equivalent (MMcfe) per day, an increase of 47 percent from 14.1 Bcfe or 38.7 MMcfe per day produced in 2001. The increase was primarily due to the inclusion of a full year of production from the Gulf Coast assets acquired in July 2001 and development drilling success on the Gulf Coast, Mississippi and Appalachian assets. Approximately 90 percent of the Company's 2002 oil and gas production was natural gas. The average price Penn Virginia received for its natural gas was \$3.35 per thousand cubic feet (Mcf) in 2002, a decrease of 17 percent from \$4.06 per Mcf received in 2001. The average 2002 oil and condensate price received was \$23.63 per barrel, an increase of three percent over the \$22.94 per barrel received in 2001.

Fourth quarter 2002 oil and gas production was 5.3 Bcfe or 57.8 MMcfe per day, an 18 percent increase over the 4.5 Bcfe or 48.4 MMcfe per day produced in the same period in 2001. Approximately 4.8 Bcfe or 90 percent of the fourth quarter 2002 total production was natural gas, for which the Company received an average price of \$4.08 per Mcf, or 60 percent more than the \$2.55 per Mcf received for the

same quarter of 2001. The average fourth quarter 2002 oil and condensate price received was \$25.47 per barrel, 12 percent more than the \$22.81 per barrel received in the fourth quarter of 2001.

The Company estimates that proved reserves increased eight percent to 273 Bcfe at year end 2002 from 253 Bcfe at the end of 2001. During 2002, estimated reserve replacement totaled 207 percent of production for the year, at a reserve replacement cost of \$1.32 per Mcfe. Capital program expenditures for 2002 included \$39.0 million for development drilling, \$2.5 million for exploratory drilling, \$10.1 million for lease acquisitions and field projects and \$5.3 million for the acquisition of seismic data.

Coal Land Management Business Review (Penn Virginia Resource Partners, L.P. – NYSE: PVR)

Operating income for 2002 reported by PVR, the coal royalty and land management master limited partnership controlled by Penn Virginia, was \$24.4 million on revenues of \$38.6 million, a three percent decrease from \$25.2 million on revenues of \$37.5 million for 2001. Revenue from coal royalties in 2002 was \$31.4 million, slightly down from the \$32.4 million reported in 2001 due primarily to the loss of production at the Fork Creek property caused by the lessee's bankruptcy and by weaker coal demand in 2002. Increased revenue from lessees' minimum rental obligations in 2002 more than offset the decrease in coal royalty revenue. General and administrative expenses in 2002 increased from 2001 as a result of PVR becoming a publicly traded partnership in October of 2001, and depreciation and depletion expense increased in 2002 due primarily to the increased cost basis of acquisitions made during the second half of 2002.

For the fourth quarter of 2002, operating income was \$5.2 million on revenues of \$9.7 million, equal to \$5.2 million on revenues of \$9.1 million for the same quarter of 2001. Coal royalty revenue of \$7.9 million in the fourth quarter of 2002 was virtually unchanged from the fourth quarter of 2001. Total revenues for the 2002 quarter increased from the same quarter of 2001 due to increased minimum rental revenue. The revenue increase was offset by increased depreciation and depletion in the fourth quarter of 2002 due to the increased cost basis of acquisitions made during the year.

During 2002 PVR completed its first two coal reserve acquisitions since its initial public offering in October 2001. In August 2002, PVR purchased approximately 16.0 million tons of coal reserves in northern West Virginia for \$12.0 million. The transaction was immediately accretive to the PVR's cash flow and earnings. In December 2002, PVR announced the formation of a strategic alliance with Peabody Energy Corporation (NYSE:BTU), resulting from the purchase from and leaseback to Peabody of approximately 120 million tons of coal reserves in New Mexico and Northern West Virginia for \$72.5 million in cash and a total of 2.76 million common units representing a 15 percent interest in the Partnership. In addition to being immediately accretive to PVR's cash flow, the transaction significantly expanded PVR's geographic diversity and included incentives for Peabody to source additional assets to the Partnership in the future. The two acquisitions are expected to contribute 12.3 to 12.9 million tons of production and \$16.5 million to \$17.5 million of cash flow from operations to PVR in 2003. In conjunction with the expected increase in cash flow, PVR has announced that it will raise its quarterly cash distribution to unit holders by four percent to \$0.52 per unit (\$2.08 per unit annualized), effective with the distribution to be paid in May 2003 for the first quarter of 2003.

Capital Resources

As of December 31, 2002, the Company had borrowed \$16.0 million against its credit facility with a borrowing base of \$140.0 million. Additionally, as a result of acquisitions made by PVR during the second half of 2002, the Partnership had outstanding borrowings of \$90.9 million, consisting of \$47.5 million borrowed against its \$50.0 million revolving credit facility and \$43.4 million of a fully-drawn term loan. PVR expects to refinance its credit facility borrowings with more permanent debt during the first quarter of 2003. This refinancing is expected to increase capital available under the Partnership's revolving credit facility and retire its term loan.

Management Comment

A. James Dearlove, Penn Virginia President and Chief Executive Officer, said "In 2002, we added to the growth platform we established for our oil and natural gas business with the 2001 Gulf Coast asset purchase. The Company's 47 percent growth in oil and gas production from 2001 was primarily a result of successfully developing those assets. Penn Virginia has a portfolio of assets which balance low risk, moderate return development projects in Appalachia, Mississippi and West Texas with moderate risk, potentially higher return development projects and exploration prospects in South Texas and South Louisiana. In 2003, we expect to continue developing each segment of our asset portfolio. Our 2003 capital spending plan for the oil and natural gas business is \$110 to \$120 million, which includes \$32.5 million for our recently-announced South Texas acquisition. Approximately two thirds of the spending plan excluding acquisitions is earmarked for development drilling projects, 15 percent for exploratory drilling, 10 percent to build our 3-D seismic database and prospect inventory and the remainder for leasehold acquisitions and field projects. Our development spending plans include increased focus on our horizontal coalbed methane development project in Appalachia, development on the South Texas properties we acquired in January 2003 and continued drilling in our Mississippi and West Texas fields. Exploration spending will concentrate primarily on South Louisiana and South Texas. These efforts, along with production from the South Texas properties acquired in January 2003, are expected to result in a full year 2003 production increase of 30 to 40 percent over 2002. We continue to have a strong balance sheet and favorable commodity prices, both of which provide us with financial flexibility in executing our plan.

"PVR's coal royalty and land management business experienced a difficult year in 2002. However, PVR made significant progress toward meeting its strategic and financial goals with the completion of its first acquisitions since its initial public offering in late 2001. In particular, the Peabody alliance is expected to yield significant long-term benefits to the unit holders. The business environment for the coal industry continues to be difficult. However, there are signs that conditions could improve in 2003. Prices for eastern coal appear to be firming as utilities' stockpiles are drawn down. The Haden decision, which made it virtually impossible to permit coal mining activities in Central Appalachia, was reversed in late January 2003 by the Fourth Circuit Court of Appeals. In addition, we remain confident the idled Fork Creek mine will soon be leased to a new operator and could begin production by the third quarter of 2003.

"Overall, we expect 2003 to be a year of strong operational and financial performance for the Company, and we continue to believe our exposure to both the coal and oil and gas businesses will benefit our shareholders as we execute our strategic plan."

Guidance Update for 2003

See the 2003 Guidance Table included in this release for additional guidance estimates for the first quarter and full year 2003.

Conference Call

A conference call and webcast, at which management will discuss results and the outlook for the remainder of 2003, is scheduled for Thursday, February 13, 2003 at 3:00 p.m. EDT. Prepared remarks by A. James Dearlove, President and Chief Executive Officer, will be followed by a question and answer period. You can participate in the conference call by phone by dialing 1-877-407-9205 or via the Internet by going to the Company's website www.pennvirginia.com. An on-demand replay of the conference call will be available at the Company's website for 14 days beginning after the call.

Penn Virginia Corporation (NYSE: PVA) is an energy company engaged in the exploration, acquisition, development and production of crude oil and natural gas. Through its ownership in Penn Virginia Resource Partners, L.P. (NYSE:PVR), PVA is also in the business of managing coal properties and related assets. PVA is headquartered in Radnor, PA.

Forward-looking statements: Penn Virginia Corporation is including the following cautionary statement to make applicable and take advantage of the safe harbor provisions of the Private Securities Litigation Reform Act of 1995 for any forward-looking statements made by, or on behalf of, the Company. With the exception of historical matters, any matters discussed are forward-looking (as defined in Section 21E of the Securities Exchange Act of 1934) and, therefore involve risks and uncertainties that could cause actual results to differ materially from projected results. These risks, uncertainties and contingencies include, but are not limited to, the following: development activities, capital expenditures, acquisitions and dispositions, drilling and exploration programs, expected commencement dates of oil and natural gas production, projected quantities of future oil and natural gas production by the Company, expected commencement dates and projected quantities of future coal production by lessees producing coal from reserves leased from PVR, costs and expenditures, as well as projected demand or supply, for coal and oil and natural gas, which will affect sales levels, prices and royalties realized by the Company and PVR. Additional information concerning these and other factors can be found in the Company's press releases and public periodic filings with the Securities and Exchange Commission, including the Company's Annual Report on Form 10-K for the year ended December 31, 2001 filed on March 22, 2002. Except as required by applicable securities laws, the Company does not intend to update its forward-looking statements.

PENN VIRGINIA CORPORATION
OPERATIONS SUMMARY

	Three Months Ended December 31,		Year Ended December 31,	
	2002	2001	2002	2001
Production				
Natural gas (MMcf)	4,781	3,953	18,697	13,130
Oil and condensate (MBbls)	90	84	349	164
Total oil and natural gas Production (MMcfe)	5,321	4,457	20,791	14,114
Coal royalty tons (000)	3,667	3,624	14,281	15,306
Prices				
Natural gas (\$/Mcf)	\$ 4.08	\$ 2.55	\$ 3.35	\$ 4.06
Oil and condensate (\$/Bbl)	\$ 25.47	\$ 22.81	\$ 23.63	\$ 22.94
Coal royalties (\$/ton)	\$ 2.16	\$ 2.19	\$ 2.20	\$ 2.11

CONSOLIDATED STATEMENT OF EARNINGS - unaudited
(in thousands, except per share data)

	Three Months Ended December 31,		Year Ended December 31,	
	2002	2001	2002	2001
Revenues				
Natural gas	\$ 19,520	\$ 10,089	\$ 62,552	\$ 53,263
Oil and condensate	2,292	1,916	8,246	3,762
Coal royalties	7,921	7,950	31,358	32,365
Timber	199	616	1,640	1,732
Other	2,240	107	7,161	5,449
	<u>32,172</u>	<u>20,678</u>	<u>110,957</u>	<u>96,571</u>
Expenses				
Lease operating	3,955	2,978	12,754	9,284
Exploration	3,887	5,430	7,733	11,832
Taxes other than income	2,029	1,573	6,804	5,433
General and administrative	6,137	5,394	21,440	15,297
Impairment of oil and gas properties	295	33,583	796	33,583
Depreciation, depletion and amortization	8,881	7,417	30,639	19,579
	<u>25,184</u>	<u>56,375</u>	<u>80,166</u>	<u>95,008</u>
Operating Income	6,988	(35,697)	30,791	1,563
Other Income (Expense)				
Interest expense	(128)	(514)	(2,116)	(2,453)
Gain on the sale of securities	-	-	-	54,688
Interest and other income	456	401	2,039	1,616
Income from continuing operations before minority interest, income taxes and discontinued operations	7,316	(35,810)	30,714	55,414
Minority interest in Penn Virginia Resource Partners, L.P.	2,575	1,763	11,896	1,763
Income tax expense	2,378	(13,935)	6,935	19,314
Income from continuing operations	2,363	(23,638)	11,883	34,337
Income from discontinued operations (including gain on sale and net of taxes)	-	-	221	-
Net income	<u>\$ 2,363</u>	<u>\$ (23,638)</u>	<u>\$ 12,104</u>	<u>\$ 34,337</u>
Net income from continuing operations per share, basic	<u>\$ 0.26</u>	<u>\$ (2.66)</u>	<u>\$ 1.33</u>	<u>\$ 3.92</u>
Net income per share, basic	<u>\$ 0.26</u>	<u>\$ (2.66)</u>	<u>\$ 1.35</u>	<u>\$ 3.92</u>
Net income from continuing operations per share, diluted	<u>\$ 0.26</u>	<u>\$ (2.63)</u>	<u>\$ 1.32</u>	<u>\$ 3.86</u>
Net income per share, diluted	<u>\$ 0.26</u>	<u>\$ (2.63)</u>	<u>\$ 1.34</u>	<u>\$ 3.86</u>
Weighted average shares outstanding, basic	8,945	8,890	8,930	8,770
Weighted average shares outstanding, diluted	8,984	8,989	8,974	8,896

PENN VIRGINIA CORPORATION
CONSOLIDATED BALANCE SHEET
(in thousands)

	December 31, 2002 <u>(unaudited)</u>	December 31, 2001 <u> </u>
Assets		
Current assets	\$ 35,737	\$ 30,402
Net property, plant and equipment	545,952	381,188
Restricted U.S. Treasury Notes	-	43,387
Other assets, including long-term notes	<u>4,603</u>	<u>5,194</u>
Total assets	<u>\$ 586,292</u>	<u>\$ 460,171</u>
Liabilities and Shareholders' Equity		
Current liabilities	\$ 23,851	\$ 19,053
Long-term debt	16,000	3,500
Long-term debt of Penn Virginia Resource Partners, L.P.	90,887	-
Long-term debt secured by U.S. Treasury Notes	-	43,387
Other liabilities and deferred taxes	74,828	64,738
Minority interest in Penn Virginia Resource Partners, L.P.	192,770	144,039
Shareholders' equity	<u>187,956</u>	<u>185,454</u>
Total liabilities and shareholders' equity	<u>\$ 586,292</u>	<u>\$ 460,171</u>

CONSOLIDATED STATEMENTS OF CASH FLOWS - unaudited
(in thousands)

	Three Months Ended December 31,		Year Ended December 31,	
	<u>2002</u>	<u>2001</u>	<u>2002</u>	<u>2001</u>
Operating Activities				
Net income	\$ 2,363	\$ (23,638)	\$ 12,104	\$ 34,337
Adjustments to reconcile net income to net cash provided by operating activities:				
Depreciation, depletion and amortization	8,881	7,417	30,639	19,579
Impairment of oil and gas properties	295	33,583	796	33,583
Minority interest in Penn Virginia Resource Partners, L.P.	2,575	1,763	11,896	1,763
Discontinued operations gain on sale of properties and depletion	-	-	(312)	-
Loss (gain) on sale of properties	(2)	655	5	(492)
Gain on sale of securities	-	-	-	(54,688)
Deferred income taxes	2,032	(6,840)	8,133	(1,888)
Dry hole and leasehold amortization	2,106	4,653	2,255	8,953
Tax benefit from stock option exercises	6	217	230	2,933
Other	<u>802</u>	<u>317</u>	<u>2,052</u>	<u>479</u>
	<u>19,058</u>	<u>18,127</u>	<u>67,798</u>	<u>44,559</u>
Changes in operating assets and liabilities	<u>5,482</u>	<u>(1,866)</u>	<u>(2,010)</u>	<u>(368)</u>
Net cash provided by operating activities	<u>24,540</u>	<u>16,261</u>	<u>65,788</u>	<u>44,191</u>
Investing activities:				
Proceeds from sale of U.S. Treasury notes	31,387	-	43,387	-
Proceeds from sale of securities	-	-	-	57,525
Proceeds from sale of properties	5	133	1,319	1,416
Proceeds from long-term notes receivable	110	316	555	1,052
Purchase of restricted U.S. Treasury Notes	-	(43,387)	-	(43,387)
Additions to property and equipment	<u>(99,002)</u>	<u>(15,800)</u>	<u>(144,741)</u>	<u>(196,038)</u>
Net cash used in investing activities	<u>(67,500)</u>	<u>(58,738)</u>	<u>(99,480)</u>	<u>(179,432)</u>
Financing Activities:				
Dividends paid	(2,013)	(2,002)	(8,040)	(7,930)
Distributions paid to minority interest holders	(3,746)	-	(13,787)	-
Proceeds from (repayments of) borrowings	52,537	(132,329)	58,817	(43,505)
Proceeds from term loan	-	43,387	-	43,387
Proceeds from initial public offering, net	-	142,373	-	142,373
Purchase of units of Penn Virginia Resource Partners, L.P.	-	-	(1,067)	-
Purchase of treasury stock	-	(638)	(557)	(638)
Issuance of stock	<u>146</u>	<u>1,307</u>	<u>2,046</u>	<u>10,440</u>
Net cash provided by (used in) financing activities	<u>46,924</u>	<u>52,098</u>	<u>37,412</u>	<u>144,127</u>
Net increase in cash and cash equivalents	3,964	9,621	3,720	8,886
Cash and cash equivalents-beginning balance	<u>9,377</u>	<u>-</u>	<u>9,621</u>	<u>735</u>
Cash and cash equivalents-ending balance	<u>\$ 13,341</u>	<u>\$ 9,621</u>	<u>\$ 13,341</u>	<u>\$ 9,621</u>

PENN VIRGINIA CORPORATION
SEGMENT INFORMATION - unaudited
(in thousands)

	Oil and Gas		Coal Royalty and Land Management	All Other	Consolidated
	Amount	(per Mcfe)			
Three months ended December 31, 2002					
Production					
Oil and gas (Mmcf)	5,321				
Natural gas (MMcf)	4,781				
Crude oil (MBbls)	90				
Coal royalty tons (thousands of tons)			3,667		
Revenues					
Natural gas	\$ 19,520	\$ 4.08	\$ -	\$ -	\$ 19,520
Oil and condensate	2,292	25.47	-	-	2,292
Coal royalties	-		7,921	-	7,921
Timber	-		199	-	199
Other	524		1,538	178	2,240
	22,336	4.20	9,658	178	32,172
Expenses					
Lease operating	2,778	0.52	1,026	151	3,955
Exploration	3,886	0.73	-	1	3,887
Taxes other than income	1,696	0.32	232	101	2,029
General and administrative	2,355	0.44	1,761	2,021	6,137
Impairment of oil and gas properties	295	0.06	-	-	295
Depreciation, depletion and amortization	7,295	1.37	1,397	189	8,881
	18,305	3.44	4,416	2,463	25,184
Operating Income	\$ 4,031	\$ 0.76	\$ 5,242	\$ (2,285)	\$ 6,988
Additions to property and equipment	\$ 19,039		\$ 79,930 *	\$ 33	99,002

* - Excludes \$50,920 for coal reserves purchased with equity issued in the form of PVR common units.

	Oil and Gas		Coal Royalty and Land Management	All Other	Consolidated
	Amount	(per Mcfe)			
Three months ended December 31, 2001					
Production					
Oil and gas (Mmcf)	4,457				
Natural gas (MMcf)	3,953				
Crude oil (MBbls)	84				
Coal royalty tons (thousands of tons)			3,624		
Revenues					
Natural gas	\$ 10,089	\$ 2.55	\$ -	\$ -	\$ 10,089
Oil and condensate	1,916	22.81	-	-	1,916
Coal royalties	-		7,950	-	7,950
Timber	-		616	-	616
Other	(556)		529	134	107
	11,449	2.57	9,095	134	20,678
Expenses					
Lease operating	1,844	0.41	983	151	2,978
Exploration	5,410	1.21	-	20	5,430
Taxes other than income	1,283	0.29	138	152	1,573
General and administrative	1,757	0.39	1,788	1,849	5,394
Impairment of oil and gas properties	33,583	7.53	-	-	33,583
Depreciation, depletion and amortization	6,431	1.44	968	18	7,417
	50,308	11.29	3,877	2,190	56,375
Operating Income	\$ (38,859)	\$ (8.72)	\$ 5,218	\$ (2,056)	\$ (35,697)
Additions to property and equipment	\$ 14,876		\$ 290	\$ 634	15,800

PENN VIRGINIA CORPORATION
SEGMENT INFORMATION - unaudited
(in thousands)

	Oil and Gas		Coal Royalty and Land Management	All Other	Consolidated
	Amount	(per Mcfe)			
Year ended December 31, 2002					
Production					
Oil and gas (Mmcfe)	20,791				
Natural gas (MMcf)	18,697				
Crude oil (MBbls)	349				
Coal royalty tons (thousands of tons)			14,281		
Revenues					
Natural gas	\$ 62,552	\$ 3.35	\$ -	\$ -	\$ 62,552
Oil and condensate	8,246	23.63	-	-	8,246
Coal royalties	-		31,358	-	31,358
Timber	-		1,640	-	1,640
Other	714		5,610	837	7,161
	<u>71,512</u>	<u>3.44</u>	<u>38,608</u>	<u>837</u>	<u>110,957</u>
Expenses					
Lease operating	9,253	0.45	2,894	607	12,754
Exploration	7,549	0.36	18	166	7,733
Taxes other than income	5,618	0.27	895	291	6,804
General and administrative	8,381	0.40	6,419	6,640	21,440
Impairment of oil and gas properties	796	0.04	-	-	796
Depreciation, depletion and amortization	26,336	1.27	3,955	348	30,639
	<u>57,933</u>	<u>2.79</u>	<u>14,181</u>	<u>8,052</u>	<u>80,166</u>
Operating Income	\$ 13,579	\$ 0.65	\$ 24,427	\$ (7,215)	\$ 30,791
Additions to property and equipment	\$ 51,581		\$ 92,817 *	\$ 343	\$ 144,741

* - Excludes \$50,920 for coal reserves purchased with equity issued in the form of PVR common units.

	Oil and Gas		Coal Royalty and Land Management	All Other	Consolidated
	Amount	(per Mcfe)			
Year ended December 31, 2001					
Production					
Oil and gas (Mmcfe)	14,114				
Natural gas (MMcf)	13,130				
Crude oil (MBbls)	164				
Coal royalty tons (thousands of tons)			15,306		
Revenues					
Natural gas	\$ 53,263	\$ 4.06	\$ -	\$ -	\$ 53,263
Oil and condensate	3,762	22.94	-	-	3,762
Coal royalties	-		32,365	-	32,365
Timber	-		1,732	-	1,732
Other	753		3,416	1,280	5,449
	<u>57,778</u>	<u>4.09</u>	<u>37,513</u>	<u>1,280</u>	<u>96,571</u>
Expenses					
Lease operating	5,631	0.40	3,052	601	9,284
Exploration	11,514	0.82	144	174	11,832
Taxes other than income	4,439	0.31	616	378	5,433
General and administrative	5,330	0.38	5,459	4,508	15,297
Impairment of oil and gas properties	33,583	2.38	-	-	33,583
Depreciation, depletion and amortization	16,418	1.16	3,084	77	19,579
	<u>76,915</u>	<u>5.45</u>	<u>12,355</u>	<u>5,738</u>	<u>95,008</u>
Operating Income	\$ (19,137)	\$ (1.36)	\$ 25,158	\$ (4,458)	\$ 1,563
Additions to property and equipment	\$ 161,295		\$ 33,669	\$ 1,074	\$ 196,038

PENN VIRGINIA CORPORATION
GUIDANCE TABLE
(Dollars in millions except where noted)

Penn Virginia Corporation is providing the following guidance regarding financial and operational expectations for the first quarter and full year 2003.

	First Quarter 2003		Full Year 2003	
<u>Oil & Gas Segment:</u>				
Production:				
Natural gas production (Bcf) - See Note a	4.5	5.0	22.5	25.0
Oil production (MMbbls) - See Note b	100	115	750	850
Equivalent production (Bcfe)	5.1	5.7	27.0	30.1
Equivalent daily production (MMcfe)	56.7	63.2	74.0	82.5
Expenses:				
Lease Operating (\$ per Mcfe)	\$ 0.48	0.53	\$ 0.40	0.45
Exploration (\$ millions)	\$ 3.5	5.0	\$ 10.0	16.0
Taxes other than income (% of oil & gas revenue)	7.6%	7.9%	7.6%	7.9%
General and administrative (\$ millions)	\$ 2.0	2.3	\$ 8.2	9.2
Depreciation, depletion and amortization (\$ per Mcfe)	\$ 1.35	1.45	\$ 1.35	1.45
<u>Coal Land Management Segment (PVR):</u>				
Coal royalty tons (millions)	6.0	6.7	24.0	27.0
Revenues:				
Coal royalties	\$ 10.8	12.1	\$ 43.2	48.6
Coal services	\$ 0.4	0.5	\$ 1.7	2.2
Timber and other	\$ 0.9	1.1	\$ 3.6	4.2
Expenses:				
Operating - see Note c	\$ 0.8	1.0	\$ 1.8	2.2
Taxes other than income	\$ 0.2	0.3	\$ 0.9	1.1
General and administrative	\$ 1.7	1.9	\$ 6.7	7.1
Depreciation, depletion and amortization	\$ 3.8	4.2	\$ 15.1	17.0
Interest expense - see Note d:				-
Average long-term debt outstanding	\$ 91.0		\$ 91.0	
Net interest rate assumed	6%		6%	
<u>Corporate and other:</u>				
General and administrative - see Note e	\$ 1.9	2.3	\$ 7.5	8.5
Interest expense - see Note f:				
Average long-term debt outstanding	\$ 40.0		\$ 40.0	
Net interest rate assumed	6%		6%	
Percentage capitalized - see Note g	85%	95%	85%	95%
Minority interest in PVR			see Note h	
Income tax rate - see Note i	35%	38%	35%	38%
<u>Capital Expenditures:</u>				
Development drilling	\$ 20.0	22.0	\$ 53.0	57.0
Exploratory drilling	\$ 3.5	4.0	\$ 11.0	13.0
Seismic	\$ 2.5	3.0	\$ 5.7	7.0
Lease acquisition and field projects - see Note j	\$ 35.0	36.0	\$ 40.0	42.0
Coal land management projects	\$ 0.7	1.0	\$ 3.0	3.3

These estimates are meant to provide guidance only and are subject to change as the operating environment of the Company changes.

See Notes on following page.

PENN VIRGINIA CORPORATION
GUIDANCE TABLE
(Dollars in millions except where noted)

Notes to Guidance Table:

a - The Company's natural gas hedging positions are summarized below:

	<u>Costless Collars</u>			<u>Swaps</u>	
	MMBtu	Price / MMBtu		MMBtu	Price
	Per Day	Floor	Ceiling	Per Day	/MMBtu
First Quarter 2003	15,000	\$ 3.15	\$ 5.05	3,164	\$ 4.70
Second Quarter 2003	21,500	\$ 3.39	\$ 5.36	3,399	\$ 4.70
Third Quarter 2003	21,500	\$ 3.39	\$ 5.36	2,570	\$ 4.70
Fourth Quarter 2003	19,500	\$ 3.49	\$ 5.46	2,034	\$ 4.70
First Quarter 2004	19,500	\$ 3.54	\$ 5.51	1,800	\$ 4.70
Second Quarter 2004	14,137	\$ 3.56	\$ 5.70	1,533	\$ 4.70
Third Quarter 2004	1,348	\$ 3.72	\$ 6.97	1,367	\$ 4.70
Fourth Quarter 2004	-	\$ -	\$ -	1,234	\$ 4.70
First Quarter 2005 (January)	-	\$ -	\$ -	1,100	\$ 4.70

The costless collar natural gas prices per MMBtu per quarter include the effects of basis differentials, if any, that may be hedged.

b - The Company's oil hedging positions are summarized below:

	<u>Costless Collars</u>			<u>Swaps</u>	
	Barrels	Price / Barrel		Barrels	Price
	Per Day	Floor	Ceiling	Per Day	/Barrel
First Quarter 2003	500	\$ 23.00	\$ 28.75	150	\$ 26.93
Second Quarter 2003	500	\$ 23.00	\$ 28.75	170	\$ 26.93
Third Quarter 2003	-	\$ -	\$ -	250	\$ 26.76
Fourth Quarter 2003	-	\$ -	\$ -	220	\$ 26.74
First Quarter 2004	-	\$ -	\$ -	207	\$ 26.73
Second Quarter 2004	-	\$ -	\$ -	193	\$ 26.71
Third Quarter 2004	-	\$ -	\$ -	63	\$ 26.93
Fourth Quarter 2004	-	\$ -	\$ -	57	\$ 26.93
First Quarter 2005 (January)	-	\$ -	\$ -	50	\$ 26.96

c - Operating expenses of the coal and land management segment for the first quarter of 2003 include approximately \$0.4 million of mine maintenance expenses at the Fork Creek property, which are expected to be assumed by a new operator beginning in the second quarter of 2003, and approximately \$0.2 million of sublease-related royalty expenses which are also expected to end after the first quarter as mining is completed on one of our subleased properties.

d - Interest expense on the coal and land management segment represents interest on outstanding debt of PVR which resides in a separate credit facility, and which is expected to be re-financed into a new long-term debt instrument during the first quarter of 2003.

e - Guidance for corporate general & administrative expense for 2003 includes costs related to consulting and legal fees for the consideration of various shareholder proposals.

f - Corporate interest expense relates to debt of PVA which resides in a separate PVA credit facility.

g - The Company capitalizes a portion of interest expense incurred to recognize the carrying cost of certain unproved properties as required by generally accepted accounting principles.

h - Penn Virginia owns 44.5 percent of Penn Virginia Resource Partners, L.P. (PVR). Minority interest will reflect the remaining 55.5 percent owned by parties other than Penn Virginia.

i - Deferred federal and state income taxes are expected to comprise approximately 20% to 30% of the Company's income tax expense.

j - First quarter and full year 2003 capital expenditure guidance for lease acquisition and field projects includes \$32.5 million related to the Company's acquisition in January 2003 of a 25 percent working interest in a producing field in South Texas.